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USER MANUAL

ECO Hybrid Inverter SNA3000 WPV SNA4000 WPV SNA5000 WPV

— Where sun shined

Power always on —



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Information on this Manual

Validity

This manual is valid for the following devices:SNA3000 WPV/SNA4000 WPV/SNA5000 WPV

Scope

This manual provides the installation, operation and troubleshooting of this unit, please read this manual carefully before installations and operations.

Target Group

For qualified persons and end users. Qualified persons and end users must have the following skills:

- Knowledge about this unit operation
- Training in deal with the security issues associated with installations and electrical safety
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of the applicable local standards and directives

Safety Instructions

WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- All the operation and connection need to be operated by qualified persons.
- Before using the unit, read all instructions and cautionary marking on the unit. Any damage caused by inappropriate operation is not warranted by Luxpower.
- All the electrical installation must comply with the local electrical safety standards.
- Do not disassemble the unit. Take it to a qualified service center when service or repair is required, incorrect re-assembly may result in a risk of electric shock or fire. Do not open inverter cover or change any components without Luxpower's authorization, otherwise the warranty commitment for the inverter will be invalid.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning, turning off the unit will not reduce this risk.
- CAUTION-To reduce risk of injury, charge only deep-cycle lead-acid type rechargeable batteries and lithium batteries, other types of batteries may burst, causing personal injury and damage.
- NEVER charge a frozen battery
- For optimum operation of this unit, please follow required spec to select appropriate cable size and breaker.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals, please refer to INSTALLATION section of this manual for the details.
- GROUNDING INSTRUCTIONS -This unit should be connected to a permanent grounded wiring system, be sure to comply with local requirements and regulation to install this inverter.
- NEVER cause AC output and DC input short circuited. Do not connect to the mains when DC input short circuits.

1. Brief Introduction

1.1 Features of the inverter



SONAR series is a multifunctional, high frequency pure sine wave ECO Hybrid inverter solar inverter, features:

- Applicable for pure off grid inverter/ backup power / self-consumption / on grid situation
- Integrated with 2 MPPT solar charge controllers, MPPT ranges 120V~385V
- Rated power 5KW, power factor 1
- Be able to run with or without battery in ongrid and offgrid mode
- With separated generator input interface, able to control generator remotely
- Solar and utility grid can power loads at the same time
- With integrated advanced parallel function, up to 10pcs max paralleling
- Support CAN/RS485 for Li-ion battery BMS communication
- WIFI/ GPRS remote monitoring , setting and firmware update, support website, free IOS/Android APP

1.2 Interface of the inverter





1.3 Packing List

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items in the package:

ECO Hybrid inverter X1	User Manual X1	Expansion Screw and Tube X4	Wi-Fi Module X1	Cross Head ScrewX5 / NutX2

Storing the Inverter

The inverter must be stored appropriately if not installed immediately, refer to below figure.

CAUTION !

a) The inverter and its components must be stored in its original packaging.

b) The storage temperature should be within -25~60°C and humidity within 0~85%.

c) The packing should be upright and maximum stacked layers is 6 .

d) Do not directly exposed the inverter and its packaging to sunshine, raindrops and keep away from corrosion.



2. Installation

2.1 Preparation

The system connection is as below:



Please prepare the breakers and cables in advanced before installation.

1. **Battery connection**: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. The recommend battery capacity is 150AH-200AH, the recommended spec of DC breaker is 150A/60V. Recommended battery cable and terminal size:

		Maximum	Batterv		Ring	g Termina	al	Torque value	Ø	
	Model	Amperage	, , ,	Wire Size	Cable	Dime	ensions		X	Π
		rinperage	capacity		mm2	D (mm)	L (mm)			·
		1104	200411	1*2AWG	38	6.4	39.2	2 2 1		
S	NA5000WPV	110A	200AH	2*6AWG	28	6.4	33.2	2~ 3 Nm		

2. **AC connection**: Please install a separate AC breaker between inverter and AC input power source, inverter and AC output load. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 32A. Recommended AC input/ AC output /GEN cable size for each inverter.

Model	Gauge	Cable (mm2)	Torque Value
SNA5000WPV	10AWG	6	1.2 Nm

3. **PV Connection**: Please install separately a DC circuit breaker between inverter and PV modules. The recommended of DC breaker is 600V/20A. It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below:

Model	Gauge	Cable (mm2)	Torque Value
SNA5000WPV	1x12AWG	4	1.2 Nm

4. Before connecting all wiring, please take off bottom cover by removing 3 screws as shown below.



2.2 Mounting the Unit

Notice: Consider the following points before selecting where to install:

- Mount on a solid surface
- Do not mount the inverter on flammable construction materials.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.

Steps to mounting the unit

Step1. Use the wall-mounting bracket as the template to mark the position of the 4 holes, then drill 8 mm holes and make sure the depth of the holes is deeper than 50mm.

Step2. Install the expansion tubes into the holes and tight them, then use the expansion screws (packaged together with the expansion tubes) to install and fix the wall-mounting bracket on the wall.

Step3. Install the inverter on the wall-mounting bracket and lock the inverter using the security screws.



2.3 Battery Connection

2.3.1 Battery Power Cable Connection

Note: for lead acid battery, the recommended charge current is 0.2C(C to battery capacity)

1. Please follow below steps to implement battery connection:

2. Assemble battery ring terminal based on recommended battery cable and terminal size.

3. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for SNA5000 WPV.

4. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2 ~3Nm. Make sure polarity of the battery is correctly connected and ring terminals are tightly screwed to the battery terminals.

2.3.2 Lithium Battery Connection

If choosing lithium battery for SNA5000 WPV, please make sure the battery BMS is compatible with Luxpower inverter. Please check the compatible list in the Luxpower website.

Please follow below steps to implement lithium battery connection:

1. Connect power cable between inverter and battery

2. Connect the CAN or RS485 communication cable between inverter and battery. If you do not get the communication cable from inverter manufacturer or battery manufacturer, please make the cable according to the PIN definition

3. Lithium battery configuration, in order to communicate with battery BMS, you should set the battery type to "Li-ion" in Program "03" by LCD and choose the right battery brand (for details, please check the LCD setting chapter), users can also choose the battery type and brand by monitor system.



Red	Color Switch	ON 1 2	Blue	Color Switch	ON 1 2
Pin	RS 485 port	CAN port	Pin	RS 485 port	CAN port
1	RS 485B		1	RS 485B	
2	RS 485A		2	RS 485A	
3		CANL	3		
4		CANH	4		CANH
5			5		CANL
6/7/8			6/7/8		



2.4 AC Input/Output Connection

CAUTION!!

- There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

- Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnected first.

2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.

3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor first.

4. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor first.

5. Make sure the wires are securely connected.





2.5 PV Connection

Please follow below steps to implement PV module connection:

1. Remove insulation sleeve 10 mm for positive and negative conductors.

2. Check correct polarity of connection cable from PV modules and PV input connectors.

3. Connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

4. Make sure the wires are securely connected.

5. Finally, after connecting all wiring, please put bottom cover back by screwing two screws as shown below.



2.6 Generator Connection

L→LINE (brown or black) N→Neutral (blue)

1. Before making Generator connection, be sure to open DC protector or disconnected first.

2. Remove insulation sleeve 10mm for 2 conductors.

3. Insert L and N wires according to polarities indicated on terminal block and tighten the terminal screws



All lux units can work with generator.

- Users can connect the generator output to ECO Hybrid inverters. GEN input terminal.
- The generator will be automatically started when battery voltage is lower than the cut-off value or there is charge request from BMS. When voltage is higher than AC charge setting value, it will stop the generator
- Battery will get charged when the generator is turned on, and the generator is bypassed to AC output to take all loads .



• The system will use AC first if there is both utility input and generator input.

The capacity of the generator is recommended

Number of the single parallel inverter	Capacity
Single inverter	>10KW
2 parallel	>15KW

It is supported to parallel 2~3 PCS inverter with single phase in single phase parallel system and three phase parallel system to charge battery with Generator! And it is depends on the load performance of the generator too.

2.7 Dry Contact Signal control

The Dry port(NO2,COM2,NC2) could be used to deliver signal to external device when battery voltage reaches warning level. The GEN port(NO1,COM1,NC1) could be used to wake-up the Generator and then the generator can charge the battery.

Unit Status		Condition	Dry port GEN N02 COM2 N01 COM1	Dry port GEN N02 COM2 N01 COM1
Power Off	Inverter is	off and no output is powered.	Open	Open
	Without Grid	Battery voltage < Low DC warning voltage	Close	Close
		Battery voltage > Setting value or battery charging reaches floating stage	Open	Open
Power On	With Grid	Battery voltage < Low DC warning voltage	Close	Open
	with dru	Battery voltage > Setting value or battery charging reaches floating stage	Open	Open

Notice: NO---Normal open

Dry Port Relay Maximum Specification: 250VAC 5A

Gen Port Relay Maximum Specification: 250VAC 5A

2.8 Parallel function

SNA series inverter support up to 10 units to composed single phase parallel system or three phase parallel system, for parallel system setup

Step1. Cable connection: the system connection is as below:





Step2. Please put the CAN communication PIN to on status for the first and the end inverter



The max parallel quantity is 10, so 2≤n≤10

Step3. Setup the monitor for the system, add all datalogs in one station. Users can login to the visit interface of monitor system, Configuration->station->Plant Management->add datalog to add the datalogs.

LUIOPOWER		🥑 Monitor	- 🔒 Data	💂 Configuratio	🗜 Configuration 🕅 Overview 🖹 Maintain				User Center	
Stations	ions + Add Station								Search by station name	
Datalogs		Plant name	Installer	End User	Country	Timezone	Daylight saving time	Create date	Action	
Inverters	1	Genesis		Aspergo Install	South Africa	GMT+2	No	2019-03-14	Plant Management 🔻	
Users	2	Butler Home	Elangeni	johnbutler	South Africa	GMT+2	No	2019-03-25	Plant Management 🔻	
Users	3	Office			South Africa	GMT+2	No	2019-06-03	Plant Management 🔻	
	4	Cronje Home	Broomhead	cronje	South Africa	GMT+2	No	2019-07-16	Plant Management 🔻	

Step4. Enable share battery for the system if the system share one battery bank, otherwise disable the shared battery function

Step5. Set the system as a parallel group in the monitor system

LU⊗POWER™		🕝 Monit		🔒 Data	🧢 Confi			Overview	🗋 Mainta		Asp		er Cente	er
Stations Overview		Station Nar	ne								Search by	inverter SN	×	
Device Overview		Serial number	Status	Solar Power	Charge Power	Discharge Pow	Load	Solar Yielding	Battery Dischar	Feed Energy	Consumption E	Plant name	Parallel	Action
	1	0272011008	📀 Normal	228 W	42 W	0 W	182 W	215.3 kWh	39.6 kWh	0 kWh	551.2 kWh	Dragonview	A-1	Parallel
	2	0272011011		35 W	32 W	0 W	0 W	158.7 kWh	21.1 kWh	0 kWh	160.5 kWh	Dragonview	A-2	Parallel
	3	0272011012		1 kW	129 W	0 W	1 kW	170.3 kWh	49.9 kWh	0 kWh	434.5 kWh	Dragonview	A-3	Parallel
	4	0272011017		79 W	48 W	0 W	106 W	99 kWh	85.6 kWh	0 kWh	257.1 kWh	Dragonview	A-4	Parallel

For more detailed guidance for paralleling system, please visit <u>https://www.luxpowertek.com/download/</u> And download the guidance

2.9 Power and EPS ON/OFF



1. Power Switch: Control power supply for the unit

2.EPS Output Switch: Use to control the AC output

After connection, please turn on both switch. Users can turn off the EPS output switch to turn off power supply in some emergency case

3. Working modes

3.1 ECO Hybrid inverter modes introduction:

Bypass Mode	AC is used to take the load	AC Charge	1. AC charge the battery from AC Input or GEN Input 2. When the battery is power off, the AC can wake up the battery automatically
PV Charge Bypass	PV charge the battery while the AC power the load	PV+AC charge	PV+AC charge the battery AC is from AC Input or GEN Input
BAT Grid off	Battery is used to take the load	PV Grid off	NOTE: The output power depends on the PV energy input, if the PV energy is unstable, witch will influence the output power When setting without battery, the PV can power the load .
PV+BAT Grid off	PV+Battery power the load together	PV charge Gridon	PV charge battery and power the load *The rest power from PV can feed in Grid
PV Charge	1.When the EPS key off, the inverter charge the battery only 2.When the battery is power off, the PV can wake up the battery automatically	PV+BAT Gridon	PV+Battery power the load , and the AC can power the load if PV+Battery power not enough
PV Charge+Grid off	PV charge the battery and power the load	PV Gridon	PV power the load, the rest power feed in Grid

3.2 Working Modes related setting description

Situation	Setting 1	Setting 2	Setting 3	Working modes and Description
AC abnormal	NA	ΝΑ	NA	off grid inverter mode if P_Solar>=P_load, solar is used to take load and charge battery if P_Solar <p_load, and="" battery="" load="" solar="" system<br="" take="" the="" together,="">will discharge until battery lower than the Cut Off Voltage/SOC</p_load,>
		In the AC first time	NA	Hybrid Mode 1(charge first) Solar power will used to charge battery first, 1.The solar power will be used to charge the battery first. AC will take load. 2.if solar power is higher than power need to charge the battery, the extra power will used to take load togther with grid 3.If there is still more energy after charge battery and take the load, it will feed enegry into grid if export to grid function is enabled
	PV&AC Take Load		AC charge accroding to Time	Hybrid Mode 1(charge first)+AC charge battery if solar power is not enough to charge battery
AC normal	Jointly Enable	Enable AC charge and in the AC charge time	AC charge accroding to battery voltage or SOC	Hybrid Mode 1(charge first)+AC charge battery if solar power is not enough to charge battery and the battery voltage/SOC is lower than AC start charge voltage/SOC, the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC
		1. Not in the AC first time and 2. Disable AC charge or not in the AC charge time	NA	Hybrid Mode 2(load first) Solar power will used to take load first, 1.if solar power is lower than load, battery will discharge together to take load until battery lower than EOD voltage/SOC 2.if solar power is higher than load, the extra power will used to charge battery, if there is still more energy, it will feed into grid if enable export
		In the AC first time	NA	Bypass Mode AC will take the load and Solar is used to charge battery
			AC charge accroding to Time	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery during AC charge time if solar power is not enough
	PV&AC Take Load Jointly Disable	Enable AC charge and in the AC charge time	AC charge accroding to SOC/Battery voltage	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery when battery SOC/Volage is lower than start SOC/Voltage, and the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC
		1. Not in the AC first time and 2. Disable AC charge or not in the AC charge time	NA	off grid inverter mode if P_Solar>=P_load, solar is used to take load and charge battery if P_Solar <p_load, and="" battery="" load="" solar="" system="" take="" the="" together,="" will<br="">discharge until battery lower than EOD Voltage/SOC</p_load,>

1. SONAR can work as traditional off grid inverter or as a hybrid inverter. When disable PV&AC Take load Jointly, it will work as a traditional off grid inverter, otherwise it will work as a hybrid

ſ	Hybrid Setting					
	PV&AC Take Load Jointly	Enable Disable	Discharge Current Limit	300	Set	
	Export to Grid	Enable Disable	Export Power Percent(%)	0	Set	

2. Working as a traditional off grid inverter. In this situation, inverter either use (solar+battery) to take load or use AC take load. Related settings

Application Setting			\checkmark
EPS Voltage Set(V)	230 •	Set EPS Frequency Set(Hz) 50	▼ Set
AC Input Range	0: APL(Utility Range90v	Set	
AC First AC first Start Time 1	L 00 : 00 Set	AC first Start Time 2 14 : 30 Set	AC first Start Time 3 16 : 30 Set
AC first End Time 1	12 : 00 Set	AC first End Time 2 15 : 00 Set	AC first End Time 3 16 : 40 Set

AC First: During the setting time, system will use AC to take load first, use solar power to charge the battery. If the battery is full, solar power may be wasted. When out of the setting time, system will use battery and solar to take load until battery voltage/SOC is lower than cut off voltage/SOC

Disch	arge Setting						\sim
	Discharge Control	According to SC 🔻	Set				
	Battery Warning Voltage	44	Set	Battery Warning SOC	20	Set	
Batt	ery Warning Recovery Voltage	46	Set	Battery Warning Recovery SOC	60	Set	
	Discharge Cut-off Voltage	45	Set	Discharge Cut-off SOC	15	Set	
	On Grid EOD Voltage(V)	56	Set	On Grid EOD SOC(%)	30	Set	

3. Working as a hybrid inverter. Related settings

Application Setting			\checkmark
EPS Voltage Set(V)	230 • Set	EPS Frequency Set(Hz) 50	▼ Set
AC Input Range	0: APL(Utility Range90v Set		
AC First			
AC first Start Time	00 : 00 Set AC first Start	: Time 2 14 : 30 Set	AC first Start Time 3 16 : 30 Set
AC first End Time I	12 : 00 Set AC first End	Time 2 15 : 00 Set	AC first End Time 3 16 : 40 Set

3.1 AC First: During this setting time, system will use AC to take load, use solar power to charge the battery first. If there is extra solar power, extra solar power will take the load. When out of the setting time, system will use solar and battery to take load first until the battery voltage/SOC is lower than On Grid EOD settings, then it will use AC to take the load.

Disc	harge Setting						\sim
	Discharge Control	According to SC	et				
	Battery Warning Voltage	44 S	et	Battery Warning SOC	20	Set	
Batt	ery Warning Recovery Voltage	46 S	et	Battery Warning Recovery SOC	60	Set	
	Discharge Cut-off Voltage	45 S	et	Discharge Cut-off SOC	15	Set	
	On Grid EOD Voltage(V)	56 S	et	On Grid EOD SOC(%)	30	Set	

3.2 Export to Grid/Export Power percent: Users can also enable export function, it is allowed and set export power percent

AC Charge	
AC Charge	According to 8 Set AC Charge Battery Current(A) 30 Set
AC Charge Start Time 1 00 :	Disable According to Time According to Battery Voltage when no solar According to Battery Voltage when no solar
AC Charge End Time 1 23 :	According to Battery SOC when no solar 00 : 00 Set AC Charge End Time 3 16 : 40 Set
AC Charge Start Battery Voltage	e(V) 46.4 Set AC Charge End Battery Voltage(V) 48 Set
AC Charge Start Battery SOC	(%) 20 Set AC Charge End Battery SOC(%) 100 Set

3.3 AC Charge function Disable: The system will not use AC to charge the battery(except Li ion BMS set force charge flag)

- According to Time: During the setting time, system will use AC to charge the battery until battery full and battery will not discharge during the setting time.
- According to Battery Voltage: During the setting time, system will use AC to charge the battery if battery voltage is lower than AC Charge Start Battery Voltage and will stop when Voltage is higher than AC Charge End Battery Voltage. And battery will not discharge during the setting time.
- According to Battery SOC: During the setting time, system will use AC to charge the battery if battery SOC is lower than AC Charge Start Battery SOC and will stop when Voltage is higher than AC Charge End Battery SOC. And battery will not discharge during the setting time.

4. LCD display and settings

4.1 LED Display

	LED Indi	cator	Messages			
	Solid On	Working normal				
1	Green	Flashing	fast: Warning slow: Firmware update			
2	Red Flashing		Fault condition occurs in the inverter			



4.2 LCD Display



No.	Description	Remarks
1	Generally Information Display Area	Display the currently time/date by default(year/month/day/ hour/ minute" switching automatically). When press Up or Down buttons, this area will display the firmware version information, serial number etc. Display the setting selection information when entering settings
2	On-grid solar inverter output power and energy data	This area shows the data of PV voltage, power and the setting of PV input connection information
3	Battery information and data	This area shows the battery type, battery brand(lithium battery), the lead-Acid battery setting of CV voltage, Floating charging voltage, Cut off voltage, Discharge end voltage . And display the voltage, SOC and power in turns of period of 1 seconds
4	System working status / setting code	There are three type of working status- normal, warning and fault, in right side of this area, there are code display, it will display different type of code -the system working mode code, warning code, fault code and setting code
5	UPS/EPS output information and data	When UPS function is enabled, this area will display UPS voltage, frequency, power etc. in turns of periods of 1s
6	Programming & the percentage of AC output power	When firmware updating in process, it will display relevant information When in grid off, this area will display the Percentage of the maximum AC output power
7	Loads consumption	Display the power consumption by the loads in on grid model
8	Grid information and Generator information	Display the grid(GRIDA) information of voltage, frequency, input or output power, the Generator (GRIDB) information of voltage, frequency, input power ,switch period of 1s
9	Working mode settings area	When make settings on the SNA5000 inverter through the LCD, this area will display the AC Charge, Force Discharge, Charge First option for setting on those working modes. It will not display those information unless in the setting process.

4.3 Inverter Status Display



4.4 LCD Settings



		Run with No Battery: Step1:Choose battery type first, when no flashing, select Enter to choose Run with No battery
3	Battery	For Lead Acid: Step1:Choose battery type first, when Lead-Acid flashing, select Enter to choose Lead-acid battery Step2:Then choose battery capacity
		For Lithium battery Step1:Choose battery type first, when Li-ion flashing, select Enter to choose Li-ion battery Step2:Choose battery brand 0-> Standard Battery 2->Pylon Battery 6->Luxpower protocol Battery 8->Dyness Battery
4	UPS Output voltage and frequency	AC Output voltage 208Vac/220Vac/ 208Vac/208Vac/ 208Vac/
5	Buzzer enable	Image: Constraint of the second of the se
6	Ic: Maximum charge current (utility charge current + solar charge current)	<i>Ic: IDDA</i> <i>P</i> <i>D</i> <i>D</i> <i>D</i> <i>D</i> <i>D</i> <i>D</i> <i>D</i> <i>D</i>











5. Monitor System for ECO Hybrid inverter

- Users can use wifi dongle / WLAN dongle / 4G dongle (Avaiblable from 2021 March for some countries) to monitor the energy storage system, The monitor website is: server.luxpowertek.com
- The APP is also available in the google play and apple APP store(Scan two code bar to download the APP).
- Please download the introduction of guidance by website: https://www.luxpowertek.com/download/ Document Reference:

1. Wifi Quick Guidance

Quick guidance for setting password for wifi module, the paper is also available in the wifi box

2. Monitor system setup for Distributors and Monitor system setup for endusers, Monitor system registration,

wifi password setting, and wifi local monitor and setting

3. Lux_Monitor_UI_Introduction

Introduction of monitor interface

4. WebsiteSettingGuidance

Introduction of website settings for offgrid inverter



6. Specifications

Table 1 Line Mode Specifications				
INVERTER MODEL	SNA5000WPV/SNA4000WPV/SNA3000WPV			
Input Voltage Waveform	Sinusoidal (utility or generator)			
Nominal Input Voltage	230Vac			
Low Loss Voltage	170Vac±7V (UPS); 90Vac±7V (Appliances)			
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)			
High Loss Voltage	280Vac±7V			
High Loss Return Voltage	270Vac±7V			
Max AC Input Voltage	280Vac			
Nominal Input Frequency	50Hz / 60Hz (Auto detection)			
Output Short Circuit Protection	Software protect when GridOff discharge Circuit Breaker protect when GridOn Bypass			
Transfer Time	<20ms @ Single <30ms @ Parallel			
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power Rated Power 20% Power			
Charge power derating: When AC input voltage drops to 170V depending on models, the charge power will be derated.	Rated Power 50% Power 90V 170V 280V			
Output power derating: When AC input voltage drops to 200V, the output power will be derated.	Max inv curren: 25A; Max inv Power: 5kW;			
Table 2 Inverter M	ode Specifications			
Rated Output Power	5KVA/5KW 4KVA/4KW 3KVA/3KW			
Output Voltage Waveform	Pure Sine Wave			
Output Voltage Regulation	208Vac/220Vac/230Vac/240Vac±5%			
Output Frequency	50Hz / 60Hz			
Peak Efficiency	93%			
Overload Protection	5s@≥150% load; 10s@110%~150% load			
Surge Capacity	2* rated power within 5 seconds			

Battery Voltage Rang		46.4	V-60V(Li)	38.4V-60V(Lead_Acid)	
High DC Cut-off Volt	age		59V	DC(Li)	60VDC(Lead_Acid)
High DC Recovery Vo	oltage		57.4VDC(Li) 58VDC(Lead_Acid)		58VDC(Lead_Acid)
	0%	44.0	Vdc(Settable)	
Low DC Warning Voltage 20% ≤ Io.		ad < 50%	War	ning Voltage	@load < 20% -1.2V
	load ≥ 50	0%	War	ning Voltage	@load < 20% -3.6V
Low DC Warning Return	Voltage	Low DC W	arning Vo	ltage@Differ	ent load +2V
		load < 209	%	42.0Vdc(Se	ettable)
Low DC Cut-off Voltage		20% ≤ loa	d < 50%	Cut-off Vol	ltage @load < 20% -1.2V
		load ≥ 509	%	Cut-off Vol	ltage @load < 20% -3.6V
Low DC Cut-off Return \	/oltage	Cut-off Voltage@load<20%≥45V		Low DC Cut-off Voltage @load<20%+3V	
		Cut-off Voltage@load<20%<45V 48V			
Low DC Warning SOC		20% SOC (Settable)			
Low DC Warning Return	SOC	Low DC Warning SOC +10%			
Low DC Cut-off SOC		15% SOC (Grid on) (settable) 15% SOC (Grid off) (settable)			
Low DC Cut-off Return S	SOC	Low DC Cut-off SOC +10%			
Charge Cut-off Voltage		58.4Vdc			
No Load Power Consum	ption	<60W			
Та	ble 3 C	harge Mo	ode Spe	ecificatio	ns
Utility Charging Mod	e				
Lead_Acid Battery Charging Algorithm			3-Step		
Max. AC Charging Current			60Amp(@VI/P=230Vac)		
	Floode	d Battery	58.4V	′dc	
Bulk Charging Voltage	AGM /	Gel Battery	56.4V	′dc	
Floating Charging Volt	age		54Vd	с	



7. Trouble Shooting & Error List

The failures mainly divided into 5 categories, for each category, the behavior is different:

Code	Description	Trouble shooting
E000	Internal communication fault1	Restart inverter, if the error still exist, contact us (DSP&M3)
E002	Bat On Mos Fail	Restart inverter, if the error still exist, contact us (DSP&M3)
E003	CT Fail	Restart inverter, if the error still exist, contact us (DSP&M3)
E008	CAN communication error in Parallel System	Check CAN cable connection is connected to the right COM port
E009	No master in parallel system	Check parallel setting for master/Slave part, there should be one master in the system
E010	Multi master in parallel system	Check parallel setting for master/Slave part, there should be one master in the system
E011	AC inconsistent in parallel system	Check if AC Connection is same for all inverters in parallel system
E012	UPS output short circuit	Check if the load is short circuit, try to turn off the load and restart inverter
E013	UPS reserve current	Restart inverter, if the error still exist, contact us
E015	Phase Error in three phase parallel system	Check if the AC connection is right for three phase system, there should one at least one inverter in each phase
E016	Relay fault	Restart inverter, if the error still exist, contact us
E017	Internal communication fault2	Restart inverter, if the error still exist, contact us (DSP&M8)
E018	Internal communication fault3	Restart inverter, if the error still exist, contact us (DSP&M3)
E019	Bus voltage high	Check if PV input voltage is higher than 480V
E020	EPS connection fault	Check if EPS and AC connection is in wrong terminal
E021	PV voltage high	Check PV input connection and if PV input voltage is higher than 480V
E022	Over current internal	Restart inverter, if the error still exist, contact us
E024	PV short	Check PV connection
E025	Temperature over range	The internal temperature of inverter is too high, turn off the inverter for 10minutes, restart the inverter, if the error still exist, contact us
E026	Internal Fault	Restart inverter, if the error still exist, contact us (Bus sample)
E031	Internal communication fault4	Restart inverter, if the error still exist, contact us (DSP&M8)
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Code	Description	Trouble shooting
W000	Communication failure with battery	Check if you have choose the right battery brand and communication cable is right, if the warning still exist, contact us
W001	Battery temperature high	Check battery temperature sensor is right connected and the battery temperature is not too high
W002	Battery temperature low	Check battery temperature sensor is right connected and the battery temperature is not too low
W004	Battery failure	Inverter get battery fault info from battery BMS, restart battery, if the warning still exist, contact us or battery manufacture
W008	Software mismatch	Please contact Luxpower for firmware update
W009	Fan Stuck	Check if the fan is OK
W012	Bat On Mos	Restart inverter, if the error still exist, contact us
W013	Over temperature	The temperature is a little bit high inside inverter
W018	AC Frequency out of range	Check AC frequency is in range
W025	Battery voltage high	Check if battery voltage is in normal range
W026	Battery voltage low	Check if battery voltage is in normal range, need to charge the battery if battery voltage is low
W027	Battery open	Check if there is output from the battery and battery connection with inverter is OK
W028	EPS Over load	Check if EPS load is too high
W029	EPS voltage high	Restart inverter, if the error still exist, contact us
W031	EPS DCV high	Restart inverter, if the error still exist, contact us